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Title: Application of an Integrated Assessment Model to the Kevin Dome site,
Montana

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Application of an Integrated Assessment Model to the Kevin Dome site, Montana

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Big Sky Annual Meeting, Bozeman, MT, October 18-19, 2017



Outline

- Introduction
 - Study objectives
 - Previous work
- Input Data
- Viewer Results
- Summary & Future Work

NRAP-IAM-CS

(NRAP's Integrated Assessment Model for CO₂ Storage)

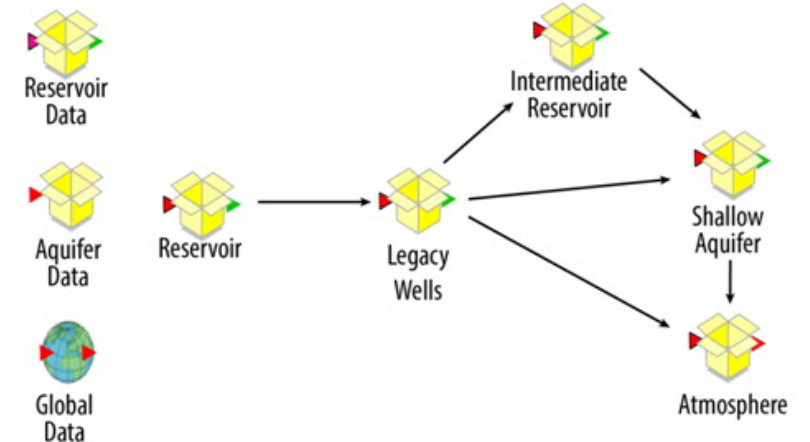
OPERATIONS

Scenario Type and Inputs

Monte-Carlo Settings

Results

Run Model



NRAP Integrated Assessment Model
NRAP-IAM-CS

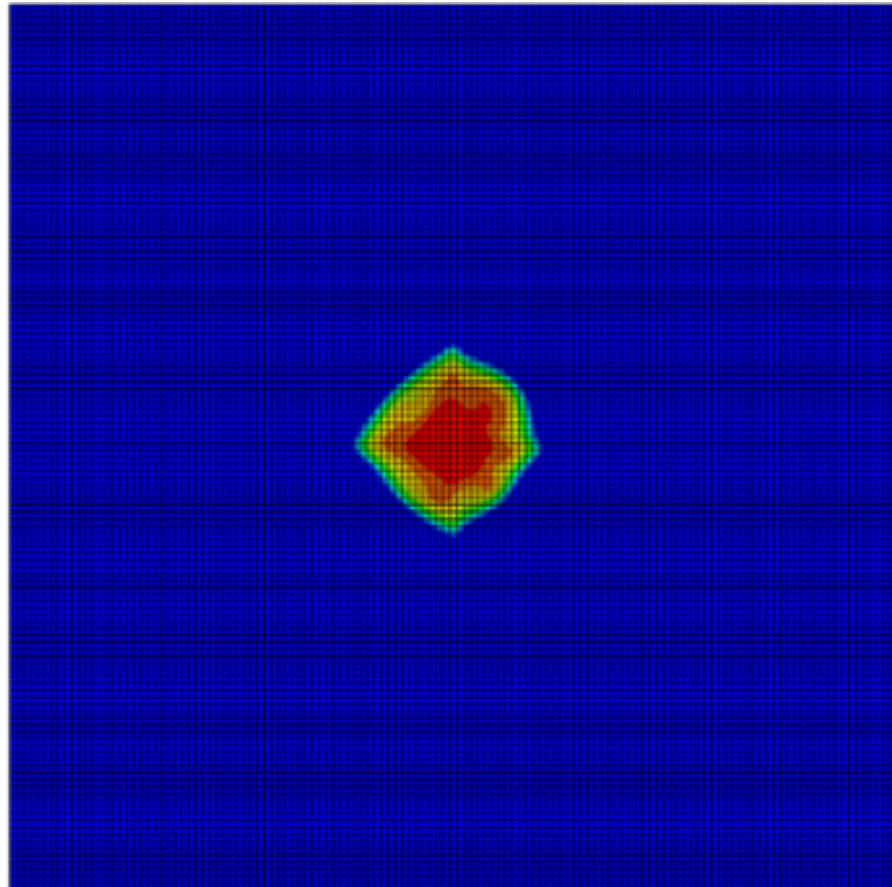
Introduction – Objectives

- Enable the Fault Swarm algorithm in the National Risk Assessment Partnership (NRAP) – Integrated Assessment Model (IAM)
- Ensure faults are working in the NRAP-IAM tool
- Calculate hypothetical fault leakage in NRAP-IAM
- Compare leakage rates to Eclipse simulations (in progress)

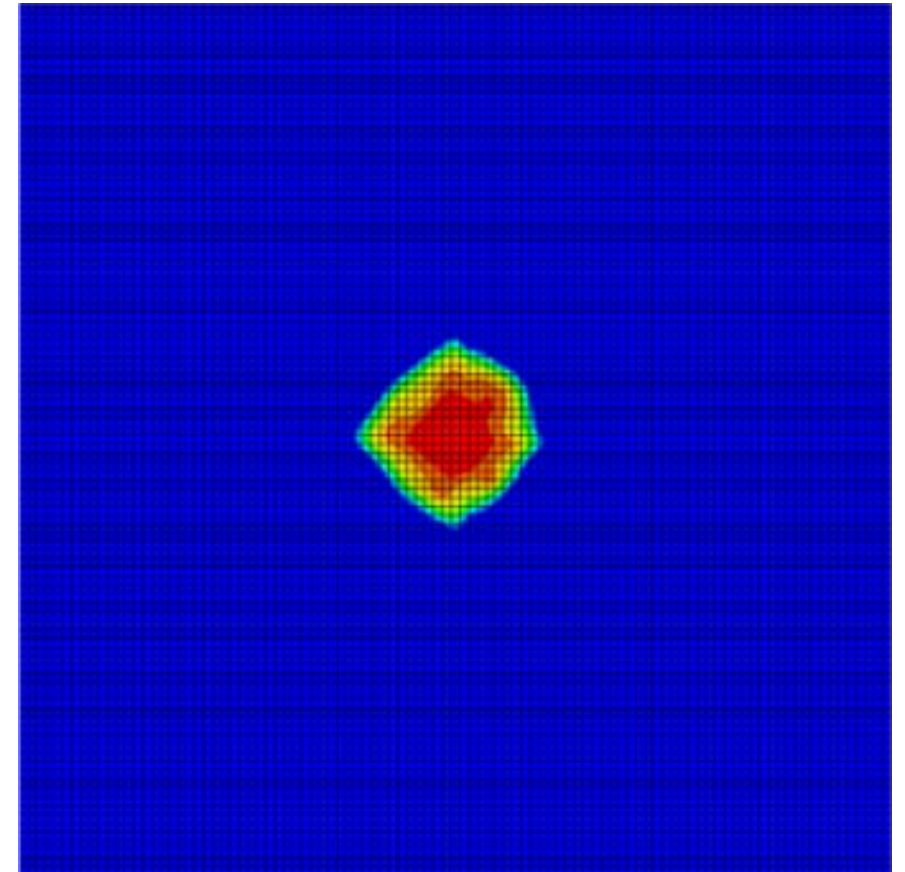
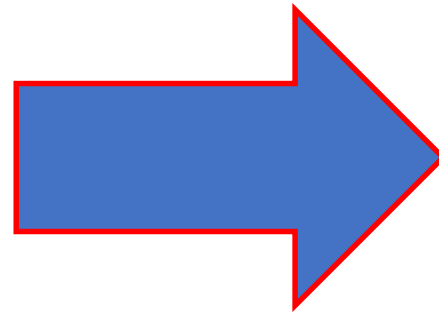
Introduction – Previous Work

- Recalibrated pump test data of injection well
- Developed a grid converter for Reduced Order Models (ROMs)
- Simulation to Risk Assessment (Onishi et al., 2017)

Introduction – Previous Work

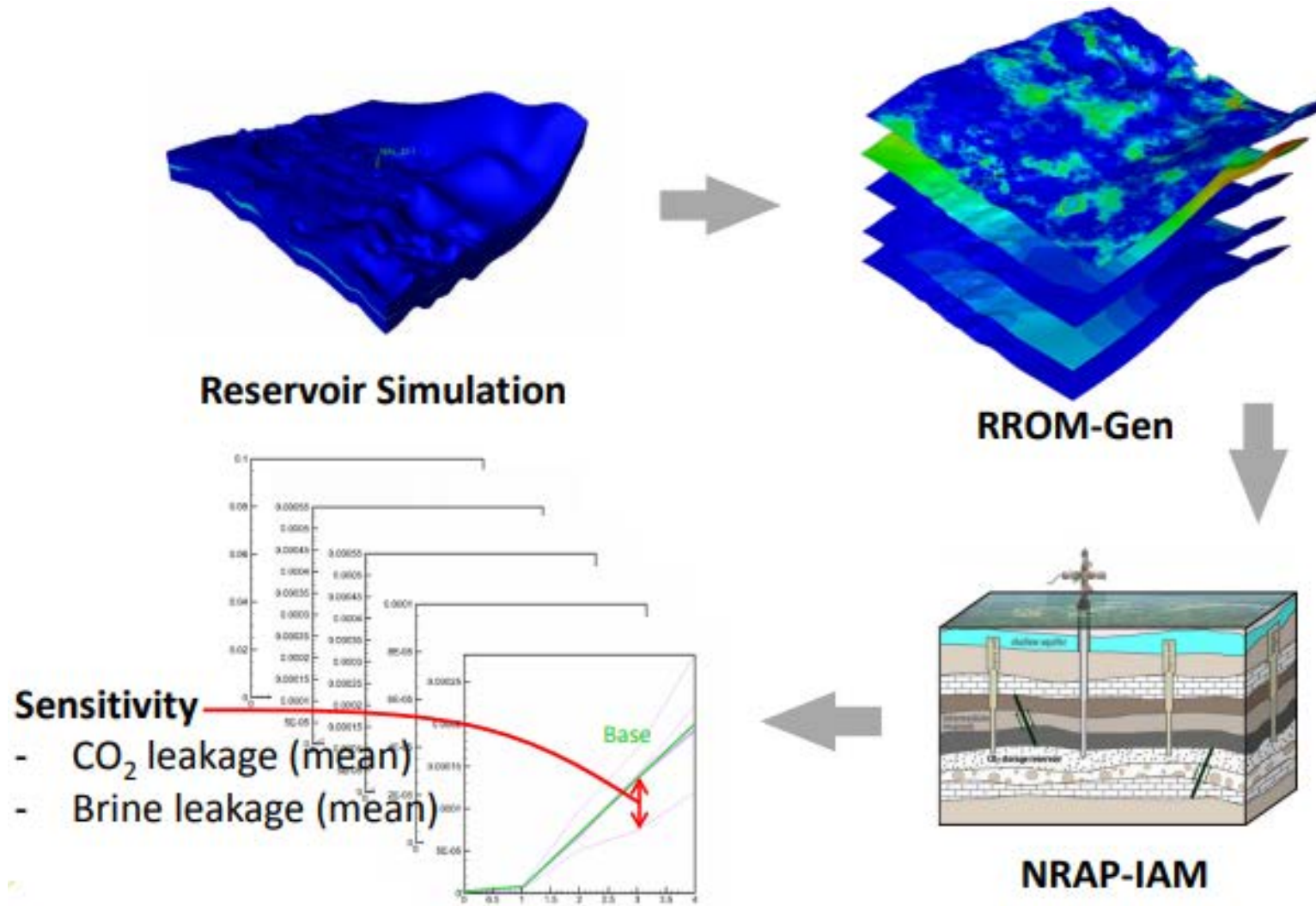


Original Grid (129x129)



ROM (100x100)

Introduction – Previous Work



Input Data – Overview

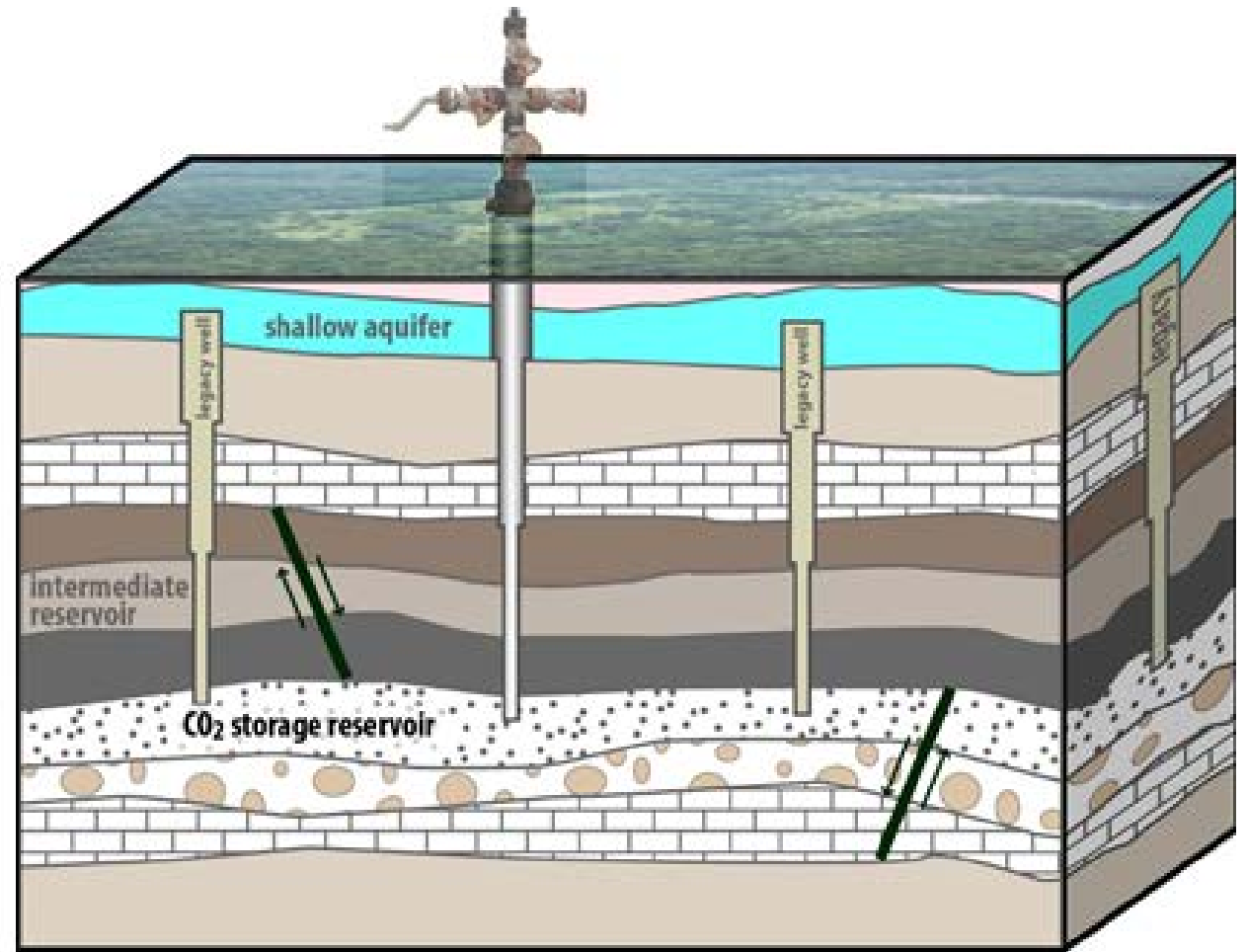
Land Surface

Shallow Aquifer and
Intermediate Reservoir

Faults

Legacy Wells

Reservoir



Input Data – Land Surface

**Land Surface
Temperature ($^{\circ}\text{C}$)**

**Mass fraction of CO_2
leaving from top layer**

**Geothermal Gradient
($^{\circ}\text{C}/\text{km}$)**

**Land Surface
Elevation above mean
sea-level (m)**

10

**Wind Speed at 10m above
land surface**

1.

m/s

Ambient Temperature

20

$^{\circ}\text{C}$

Ambient Pressure

1

atm

Leaked Gas Temperature

20

$^{\circ}\text{C}$

Threshold Concentration

0.002

**Number of Checking Point(s)*
(if CO_2 Concentration is above
Critical)**

7

*(Note: a file named "CheckPoints__CO2concentration.txt"
is needed to define the receptors' locations)

Input Data – Shallow Aquifer

Hydrologic

Single

Distribution

Mean Permeability (Darcy)

<input checked="" type="checkbox"/>	Uniform ▼	0.631	1	0.01585	25.12
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Permeability Variance

<input checked="" type="checkbox"/>	Uniform ▼	0.9535	0.56	0.017	1.89
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Permeability Correlation Length (km)

<input checked="" type="checkbox"/>	Uniform ▼	2.475	0.87	1	3.95
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Permeability Anisotropy (Kx/Kz)

<input checked="" type="checkbox"/>	Uniform ▼	25.1	14.4	1.1	49.1
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Aquifer Thickness (m)

<input checked="" type="checkbox"/>	Uniform ▼	300	120	100	500
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Horizontal Hydraulic Gradient

<input checked="" type="checkbox"/>	Uniform ▼	0.009594	0.00558	0.000288	0.0189
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Input Data – Legacy Wells

Number and Location	Multiple Wells with Known Location (input through input file) ▼
Wellbore Type and Permeability	Cemented well - Permeability Distributions ▼

Location of single known well (X, Y)

X (m)

Y (m)

Define rectangular domain for placing wells with unknown locations (for randomly placed single or multiple wells)

Xmin (m)

Ymin (m)

Xmax (m)

Ymax (m)

Number of Wells

Multiple Wells with Known Locations

5

Multiple Wells Number Based on User-Defined Spatial Density (wells/km²)

Multiple Wells Number Based on User-Defined Distribution

Mean

Min

Std. Deviation

Max

Input Data – CO₂ Storage Reservoir

Lookup Table:

The Look-up table option*(s) can be used to specify a look-up table approach based on reservoir simulation runs performed by the user. You can use this option to specify one of the following:

- 1) A single lookup table based on a single reservoir simulation run.
- 2) A single lookup table based on a specific reservoir simulation run from a set of runs.
- 3) Monte-Carlo option with multiple look-up tables based on a set of reservoir simulation runs.

The user can also specify total mass of CO₂ injected in simulation runs. This number is used only to calculate fraction of CO₂ leaked, and does not alter injection rate or volume injected in specified simulation runs or in IAM calculations.

Built-in Reservoir Model:

This option uses a built-in model that assumes a simple reservoir with homogeneous properties. The user can specify various reservoir parameters as well as injection parameters.

*Note: Check the manual for how to specify lookup table based on pre-run reservoir simulation runs.

☒ Big Sky approach? (click if realizations for reservoir simulations were generated using LHS, specify number of realizations below)

Total CO₂ injected
(million tonnes)

Input Data – Faults

SWARM

Many small faults

LLNL

Feb2012

Single Fault near Injector

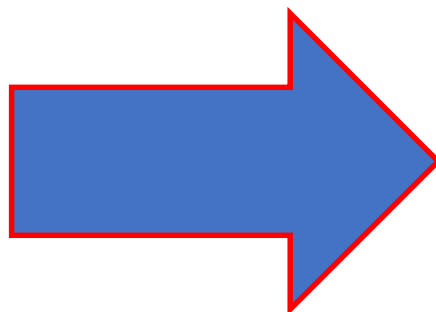
LLNL

Dec2012

Single Fault on Injector

SWARM model uses pipes to leak CO2
LLNL models use a ROM to leak to aquifer 3

Both can be used at the same time



Fault Data

Number of Fault Swarms

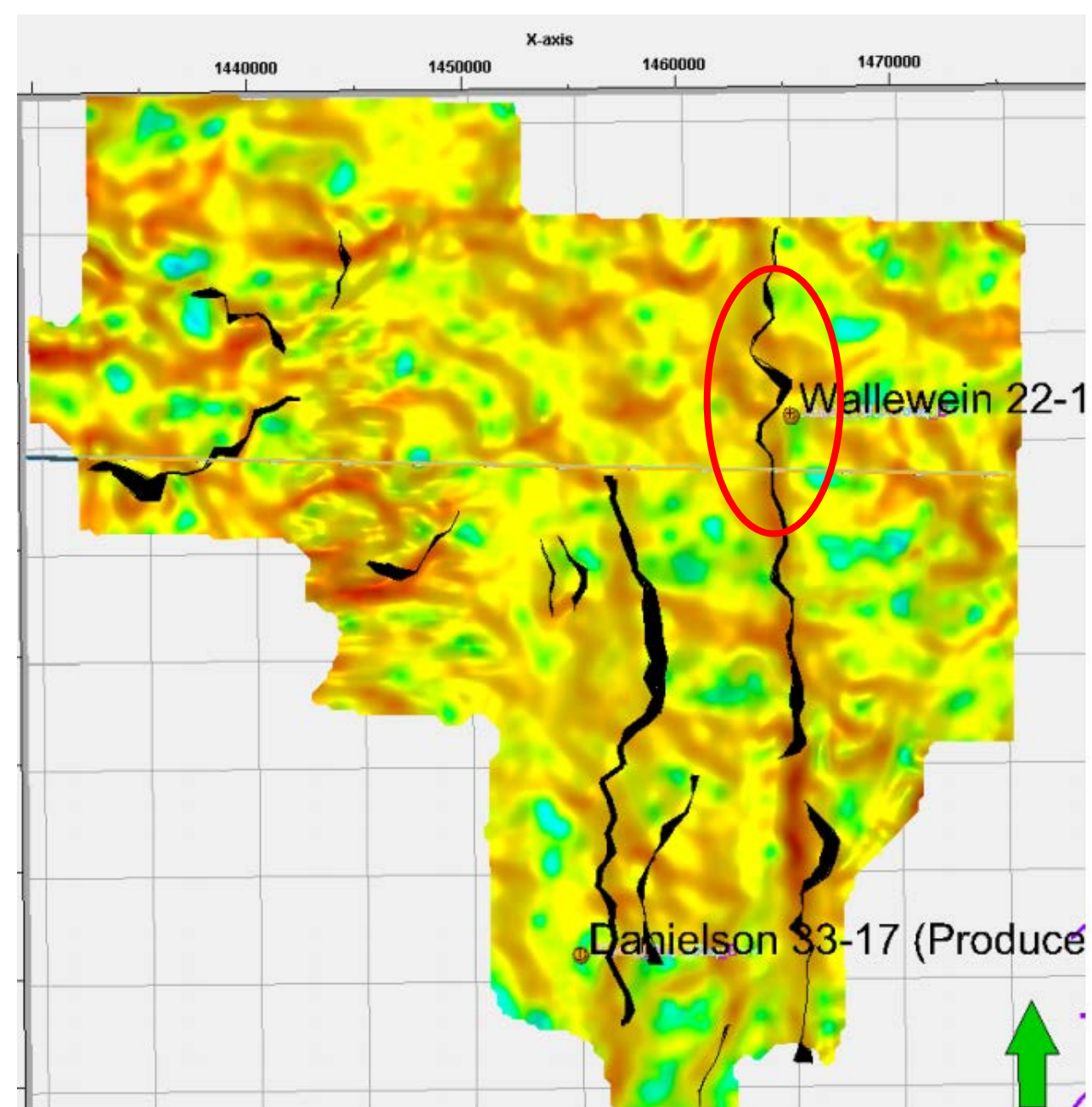
Fault swarm inputs

(Inputs needed only for the number of swarms defined above.
The input is ignored if number of fault swarms set to zero)

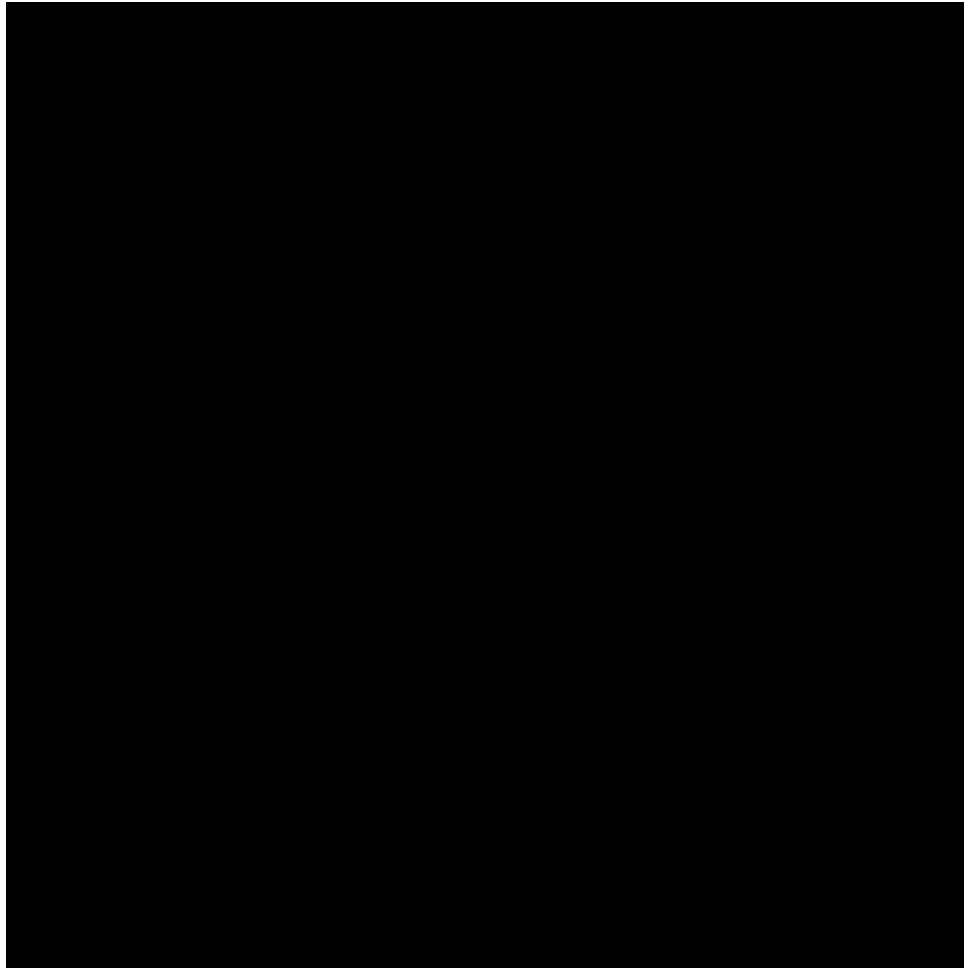
	swarm1	swarm2	swarm3	swarm4	swarm5
Swarm centroid x location (mean) [m]	5258	2000	10000	8000	8000
Swarm centroid x location (stdev) [m]	5	1	100	600	10
Swarm centroid y location (mean) [m]	5258	10000	2000	9000	3000
Swarm centroid y location (stdev) [m]	5	1	100	600	10
Swarm major axis (mean) [km]	2	10	10	15	5
Swarm major axis (stdev) [km]	0	0.1	0.1	1	0.01
Swarm minor axis (mean) [km]	0.5	2	3	1	1
Swarm minor axis (stdev) [km]	0	0.1	0.1	0.5	0.01
Swarm strike (mean) [deg]	90	135	45	180	250
Swarm strike (stdev) [deg]	0	4	10	10	5
Fault density (mean) [1/km]	0.5	2	2	4	3
Fault density (stdev) [1/km]	0	1	1	0.1	0.1
Fault length (mean) [m]	500	3000	2000	400	1000
Fault length (stdev) [m]	3	50	100	40	500
Pipe spacing (mean) [m]	10	500	500	100	200
Pipe spacing (stdev) [m]	1	10	10	10	10
Pipe axis length (mean) [m]	0.2	0.3	0.6	0.4	0.2
Pipe axis length (stdev) [m]	0	0.1	0.3	0.02	0.2
Fault displacement [m]	5000	1333	1300	250	1000

Input Data – Faults

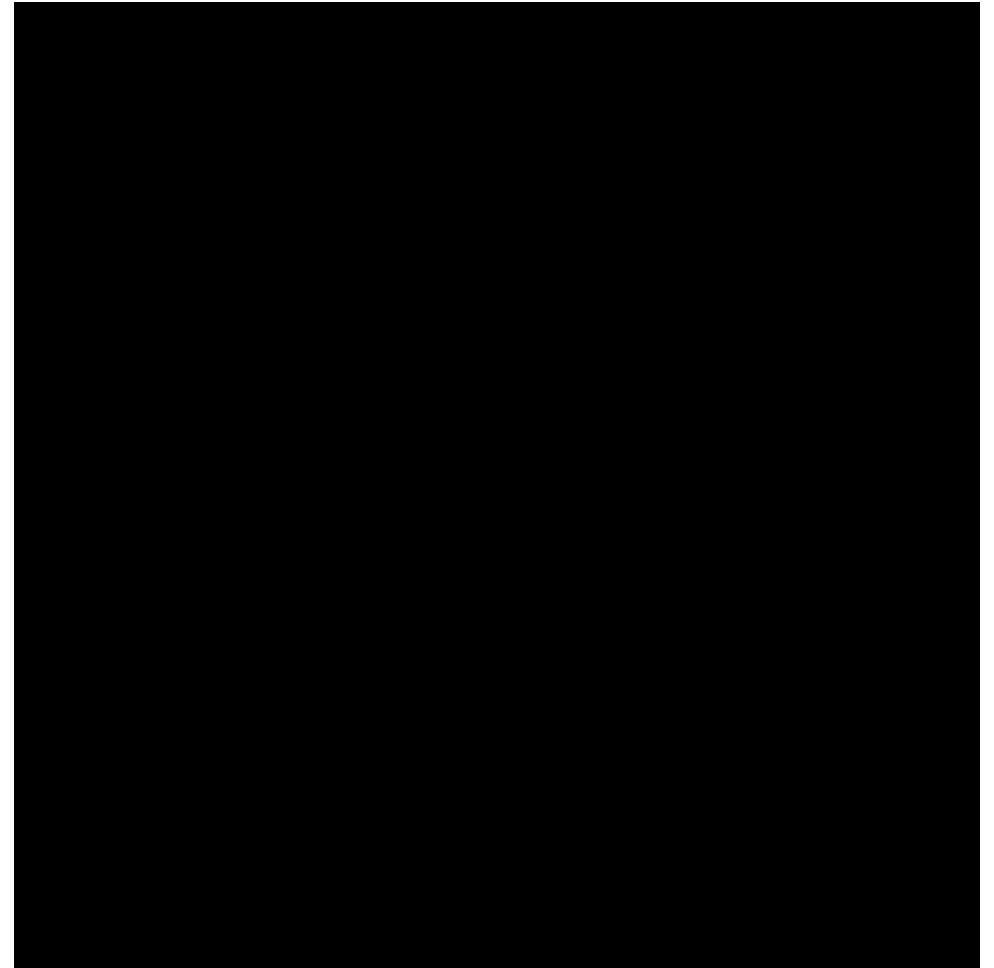
(Wade Zaluski, 2017)



Viewer Results – CO2 Saturation

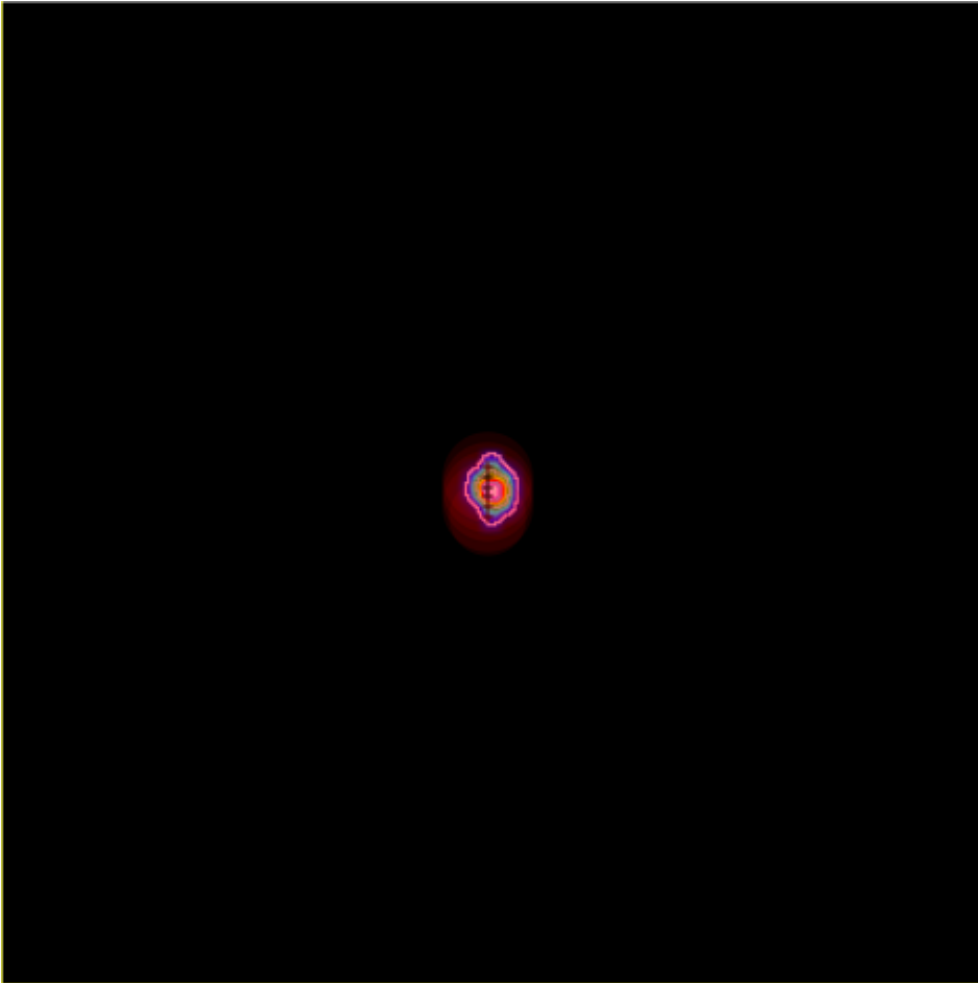


Small CO2 Plume

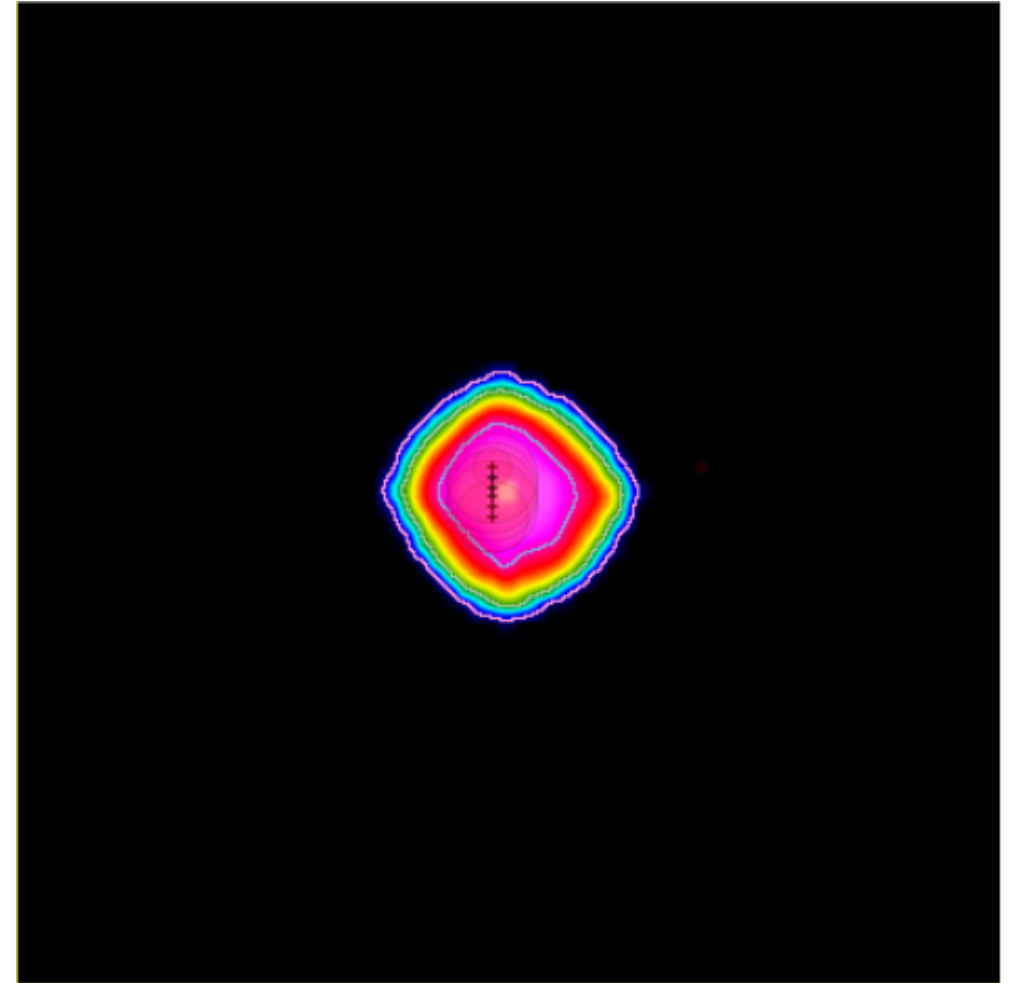


Large CO2 Plume

Viewer Results – Fault Leakage



Small CO2 Plume with fault nodes



Large CO2 Plume with fault nodes

Summary & Future Work

- Demonstrated a workflow of the NRAP-IAM tool
- Confirmed that faults were turned on and allowed leakage calculation in conjunction with the IAM viewer
- Next steps include incorporating the ROM leakage calculation for faults in the NRAP model

Reference

- Wade Zaluski (2017) MSU Slide Geomodel 3 Review Call May 2, 2017, Schlumberger.
- Onishi, T., Stauffer, P. H., Nguyen, M.C., & Carey, J. W. (2017). Big Sky Project Preliminary Results June 28, 2017 (No. LA-UR-17-25222). Los Alamos National Lab.(LANL), Los Alamos, NM